Table 14. Activities of Underground Natural Gas Storage Operators, by State, May 2006

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	6,103	9,078	1,625	36.28	1,005	806
Arkansas	22,000	7,835	3,724	11,559	1,180	46.36	501	5
California	474,095	211,419	199,399	410,818	-3,388	-1.67	32,829	2,041
Colorado	101,055	47,426	19,541	66,967	2,498	14.65	2,464	1,717
Illinois	972,388	673,261	89,354	762,616	6,660	8.05	28,419	2,165
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Indiana	113,397	77,061	17,310	94,372	361	2.13	2,426	100
lowa	273,200	198,046	11,655	209,701	3,069	35.74	3,993	432
Kansas	289,259	172,258	67,181	239,439	6,898	11.44	7,414	2,403
Kentucky	,	131,506	51,699	183,205	10,551	25.64	11,472	911
Louisiana	591,673	254,229	205,768	459,997	30.124	17.15	29,350	7,138
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Maryland	62,000	46,677	12.752	59,430	1.637	14.72	2,421	624
Michigan		387,469	392,093	779,561	88,671	29.22	72,956	3,873
Minnesota	7,000	4,840	959	5,799	192	25.10	0	0,0.0
Mississippi	143.887	81,550	50.597	132.148	9,566	23.31	8,739	5,524
Missouri	32,080	21,600	9.452	31,052	327	3.58	0,733	11
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Montana	374,201	178,505	23,315	201,820	9,172	64.85	6,835	285
Nebraska	39,469	21,679	10,014	31,693	1,446	16.87	1,328	78
New Mexico	83,800	32,090	9,573	41,663	8,121	559.34	2,013	864
New York		103,002	61,321	164,323	13,499	28.23	12,581	706
Ohio	572,404	346,740	131,248	477,987	57,594	78.20	31,215	947
Oklahama	384.838	191,308	114,235	305,543	2,093	1.87	19,350	3.481
Oklahoma	,	,	,	,	,		,	-, -
Oregon	24,603	10,224	9,508	19,732	3,922	70.22	3,807	0
Pennsylvania	748,338	334,687	272,233	606,920	61,180	28.99	49,551	6,816
Tennessee	1,200	340	44	384	-98	-68.89	0	0
Texas	665,730	244,152	332,780	576,931	76,158	29.68	41,846	10,016
Utah	129.480	64,847	24,926	89.773	3,526	16.48	8,035	14
Virginia	8.024	3,359	4,335	7.694	2,744	172.57	377	252
Washington	40,247	21,147	15,682	36,829	-3,653	-18.89	4,102	116
West Virginia	510.827	266,665	135,968	402,633	29,968	28.27	31,486	970
Wyoming	114,187	64,813	27,174	91,987	9,152	50.78	3,379	96
AGA Regions	0.400.000	000 000	700.000	4 770 050	405.705	00.75	440.040	20.000
Producing		986,396	789,962	1,776,358	135,765	20.75	110,218	30,238
Eastern Consuming		2,612,092	1,199,479	3,811,570	277,606	30.11	248,225	17,886
Western Consuming	1,264,868	603,221	320,503	923,724	21,421	7.16	61,451	4,268
Total	8 246 620	4,201,709	2,309,943	6,511,653	434,792	23.19	419,895	52,391

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus lowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."